

How Intelligent
Data Centre Infrastructures
Help Manage Resources,
Services and Costs.



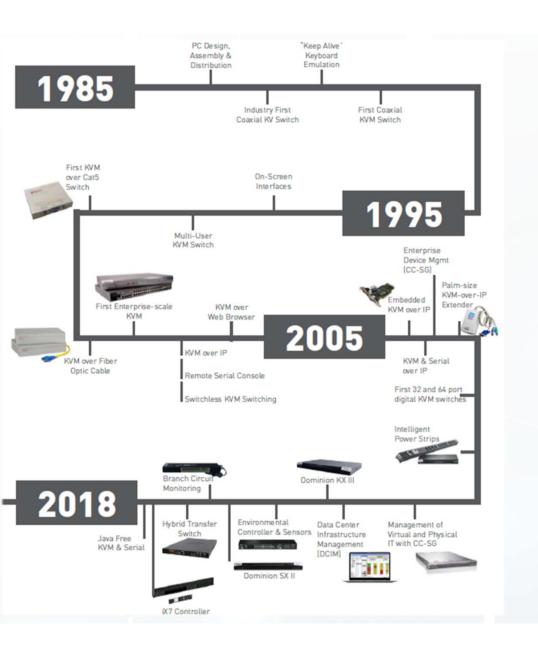
Who is Raritan? A global leader in data center management solutions





- Founded in 1985 in Somerset, NJ USA (HQ)
- Acquired by Legrand in Sept 2015
- Offices in Australia, Canada, China, France, Germany, India, Japan, Netherlands, Singapore, Taiwan, UK
- Products sold and supported in over 76 countries and installed in over 50,000 critical data centers





History of Innovation

Our solutions help IT professionals gain more insight into data center operations and manage smarter in more than one way.

We help maximize uptime, optimize efficiency and allow for strategic decision-making based on reliable data points.

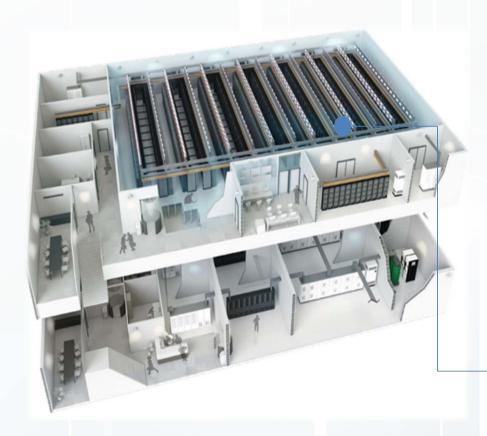
Raritan is always looking to push technology further and innovation is at our core. With 47 patents granted and 30 more applications pending, we make sure you always have the latest and future-proof technology.



"Last Mile" Example Issues:



LEGRAND GROUP: The last mile



Dry transformers

Capacitor banks

Switch boards

UPS

Cable management

Structured cabling

Busbar systems

Aisle containment

Patch & server racks

Co-Location cabinets

Row based cooling

Power distribution

KVM / Serial

Monitoring



Agenda of today's Seminar

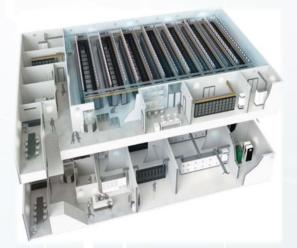
"Last Mile" Example Issues:

PDU:

- 1/ Circuit Breaker Trip Coordination
- 2/ Sufficient Circuit Breaker Trip Detection and Alarming Overlooked in Design
- 3/ Improper Feed Sizing for Blade Servers and Chassis-Based Networking Gear
- 4/ Residual Current Monitoring
- 5/ Outlet malfunction trip Analyzation
- 6/ Human error minimization
- 7/ Equipment failure & redundancy
- 8/Outlet switching benefit and risk

ATS:

- 9/ Application10/ Technologies
- 11/ Insufficient Switching Time





Circuit Breaker Trip Coordination



Why metering?

The "Buckaroo Effect"

Avoid inefficiencies based on fear & uncertainty

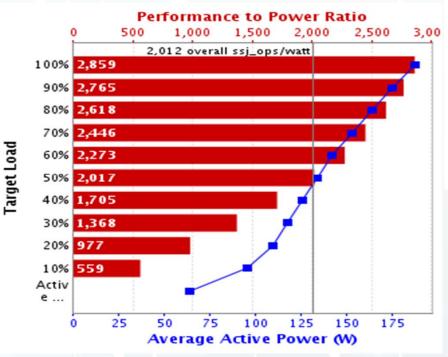
Avoid over/under capacity with accurate data!





Capacity Planning







HP Proliant DL380G5 Name plate 700 Watt

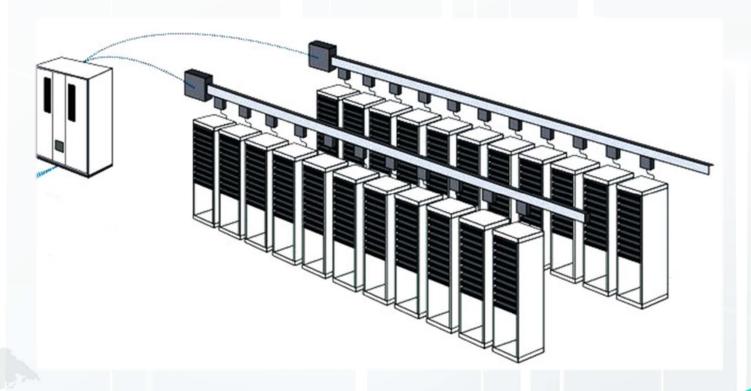


HP Proliant DL380G6 Name plate 500 Watt



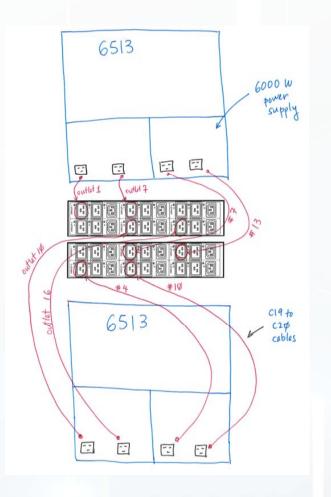
EXAMPLE 1

Common scope of breaker coordination protects against cascading failure...





Critical Facility Design Scope: End-to-End



As IT loads become more sophisticated...

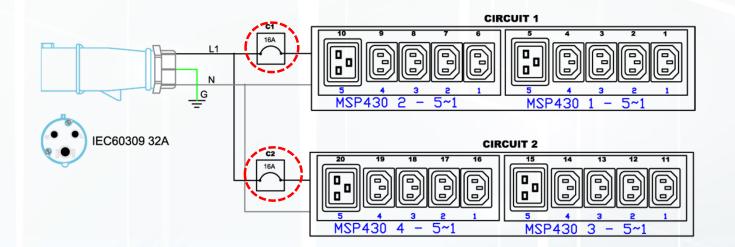
... the "last mile" of the power chain: from the distribution board, to the cabinet, to the equipment...

... pose new challenges for clients



EXAMPLE 1

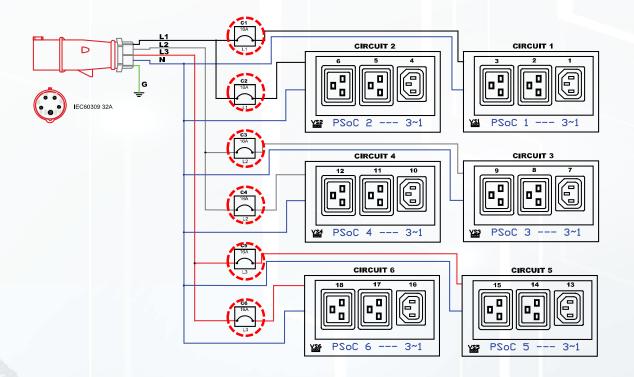
... but must consider cabinet components to be fully effective!





EXAMPLE 1

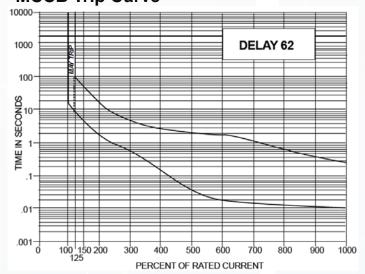
Most common trip event = faulty server power supply.





EXAMPLE 1

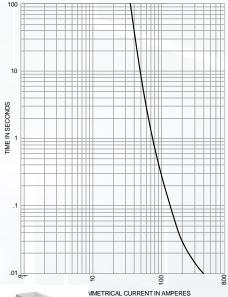
MCCB Trip Curve





5kAIC typical;

Fuse Melt Curve





Finger-safe cylindrical fuse holder; Typical 20kAIC+



Circuit Breakers types

- IEC 60950-1 Safety Standard requires use overcurrent protectors (OCP)
 - Thermal-Magnetic Breakers
 - Magnetic-Hydraulic Breakers
 - Hydraulic-Magnetic Breakers
 - Fast-blow fuses per branch or per outlet

Standardized trip delay curves: Type B (fastest), C or D (slowest).

Recommended are Type D to manage inrush current and because of temperature derating / harsh environment

2 Pole for UL Models and 1 Pole Breakers (For EU / VDE)





Regulatory Approved OCP

Approved Circuit Breakers

- UL-489 (USA)
- CSA C22.2 #5 (Canada)
- EN 60934 VDE 0642 (Europe/International)

Approved Fuses

- UL-248 (USA)
- CSA C22.2 #248 (Canada)
- IEC 60127-1 (International)

NOT Approved Devices

- UL-1077
 ("supplemental" button breakers found on multi-outlet tap boxes)
- UL-489A
 (DC rated for communication circuits)





Circuit Breaker Mechanism Types

Thermal Magnetic

- Most common type. Used in all commercial/residential panelboards.
- Standardized trip delay curves.
- Thermal element (bimetallic strip) handles time delayed trips (currents <=600% breaker rating).
- Magnetic element (iron core coil) handles instantaneous trip short circuits.
- Must be derated if used at high ambient temperature (i.e. rack PDU)

Hydraulic Magnetic

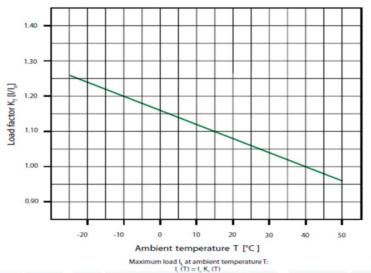
- Used where high ambient temperature is concern (rack PDU)
- Non-standardized vendor specific trip delay curves.
- Variable magnetic element. An air coil core containing a movable, viscous damped spring loaded iron slug.
- No derating at high ambient temperature.
- Slower to trip compared to thermal magnetic for short circuits.



Derating of Thermal Magnetic Breakers

- All thermal magnetic breakers must be derated when operated at high (>40°C) temperatures.
- Graph shows our Moeller thermal magnetic breaker must be derated to 95% at 50°C (20A breaker = 19A @ 50°C) and cannot be used in a 60°C rated PDU.

Influence of ambient temperature T on load carrying capacity



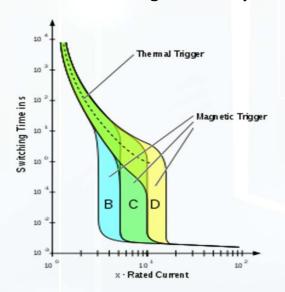


Circuit Breaker Trip Delays

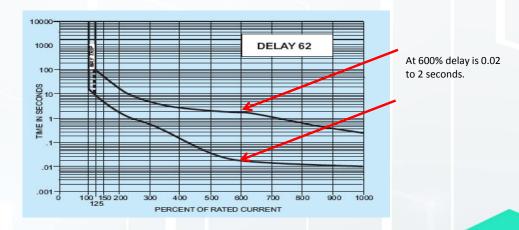
Thermal magnetic delays are standardized: A,B,C, or D. For data centers, type D is used.

Hydraulic magnetic trip delays are not standardized. Type 62 are used by most vendors

Thermal Magnetic Delay



Sensata Type 62 Delay

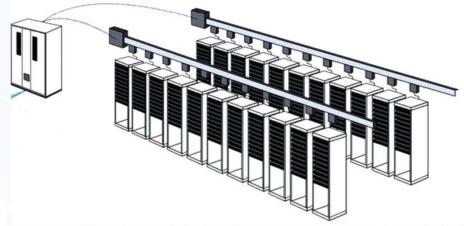




Circuit Breaker Trip Coordination

When short occurs, only closest up-stream breaker should trip. Short in rack should trip PDU breaker - not panel breaker protecting the PDU.

- Panel main & branch CB manufacturer/type.
- PDU and panel breakers are different manufacturer & type.
 Current ratings are close (PDU 16A, panel 32A).
 PDU hydraulic-magnetic are slower than panel thermal-magnetic.
- Some customers test and complain panel trips before PDU breaker.
 Highly dependent on panel breaker manufacturer and current capacity of circuit.





Insufficient Trip Breaker Alerting in Power Chain

EXAMPLE 2

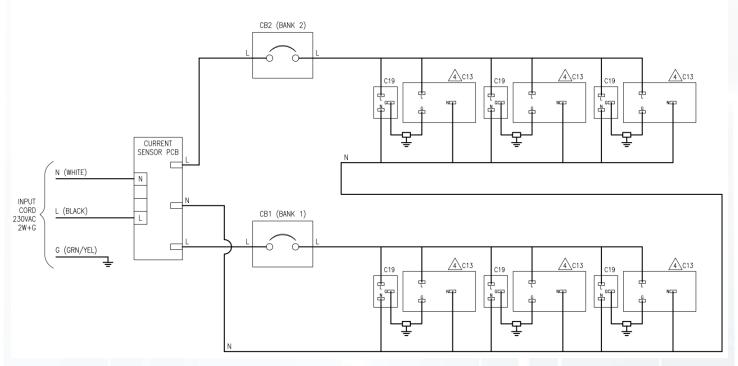


- Most modern data centre builds equipped with branch circuit monitoring per pole;
- For same reasons as in previous example, granularity is insufficient;
- Clients often do not realize until too late;



Insufficient Trip Breaker Alerting in Power Chain

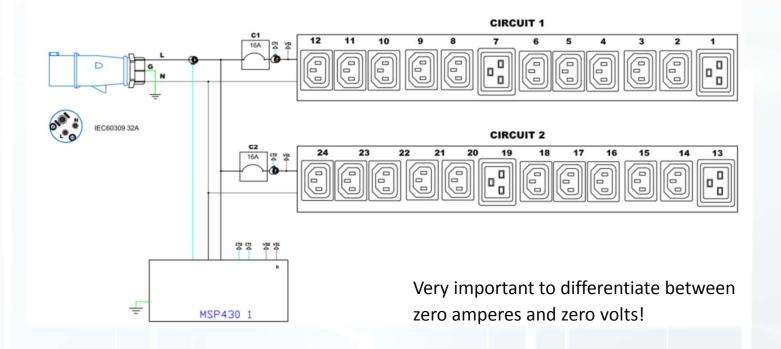
EXAMPLE 2





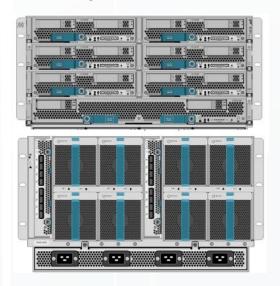
Insufficient Trip Breaker Alerting in Power Chain

EXAMPLE 2





EXAMPLE 3



e.g. Cisco UCS 5108

- 6U height;
- ~1800W typical;
 ~2300W peak;
- 4x Power Supplies, up to 2500W each;

- Prevalence of blade servers increasing every year;
- Increased confusion regarding power interconnects required to maintain true 2N;
- Issue compounded when clients solely consider power capacity guidelines of RPP / distribution panel feed;

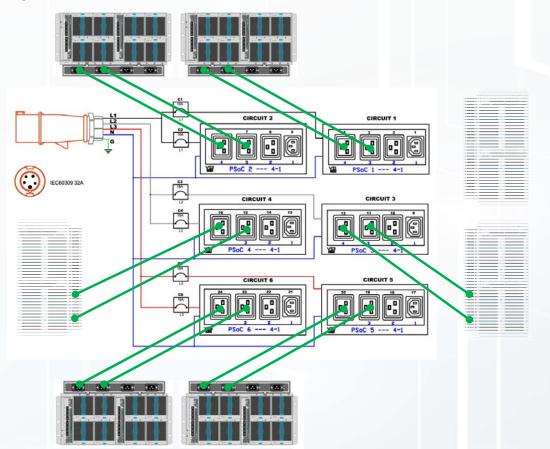
e.g. 415V, 3phase WYE; 32a Supply

- 23,000VA / ~22,400 Watts;
- In theory, should support up to (22400 ÷ 2300) = 9 chassis;

Let's try seven (48U rack)...



EXAMPLE 3



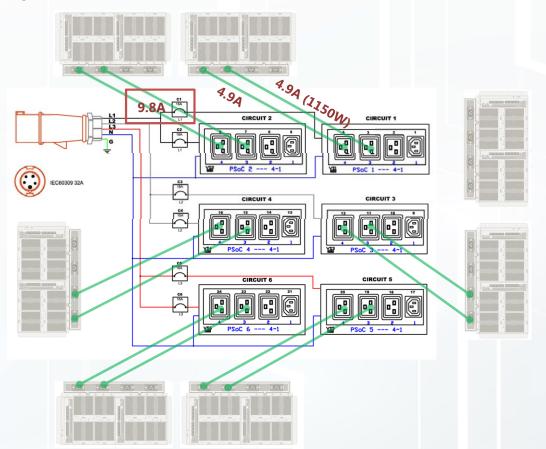
First Connect Six Chassis (14.2kVA)

Peak = 4.9A per connection;

Peak (Failure Mode) = 9.8A on one plug



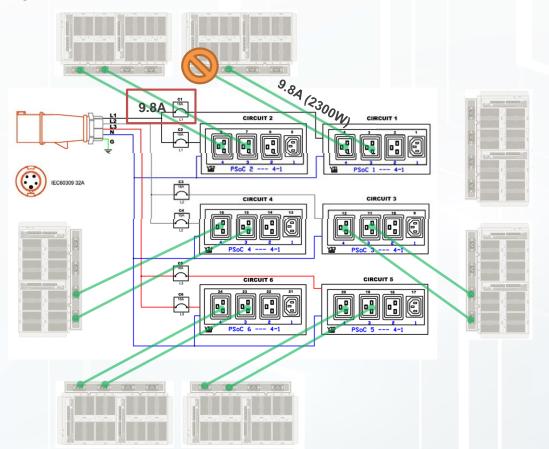
EXAMPLE 3



Even with
B-side down,
each circuit breaker at
61% load.
Very safe.



EXAMPLE 3

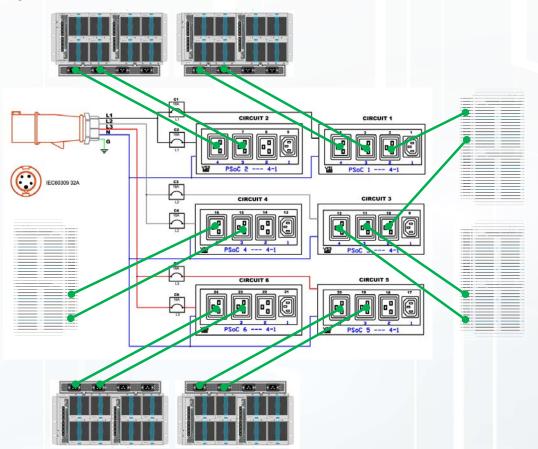


Failure Mode:

B-Side power down and some A-side power supplies fail.
Still safe.



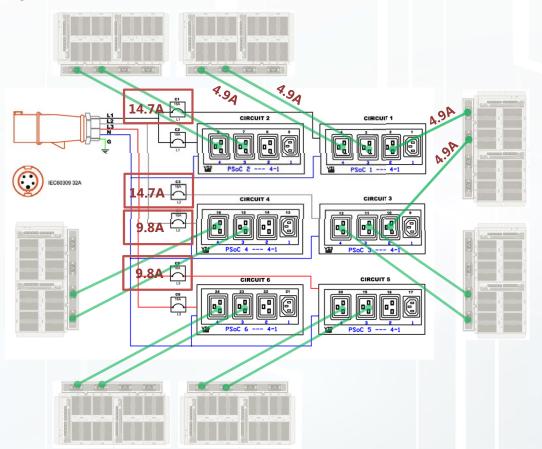
EXAMPLE 3



Add 7th Chassis. Need to share breakers.



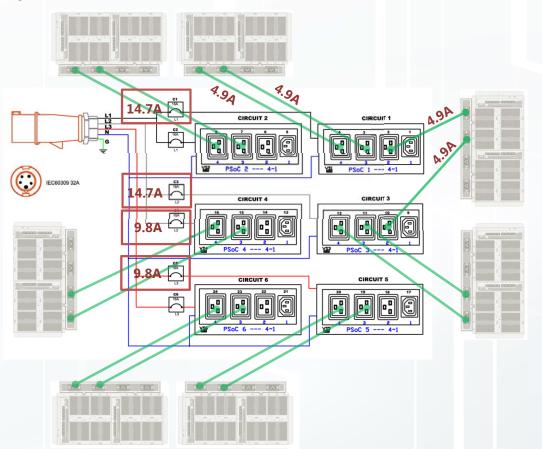
EXAMPLE 3



Still safe so far.
Two breakers
load to 14.7A
if B-side power down.



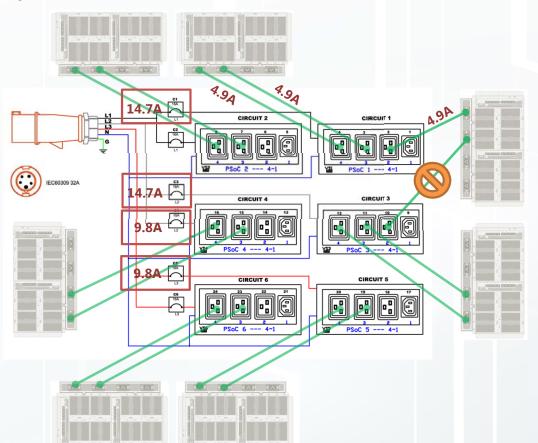
EXAMPLE 3



Not truly redundant!



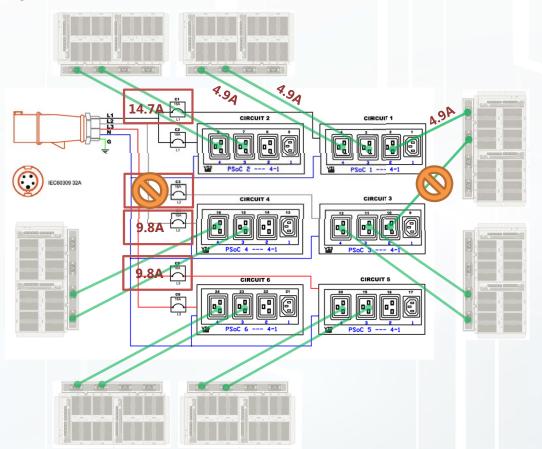
EXAMPLE 3



Not truly redundant!



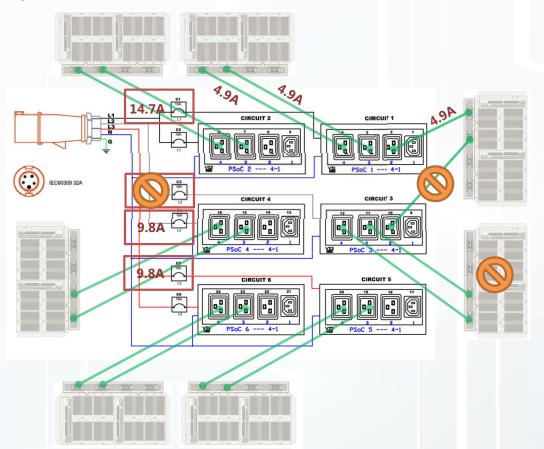
EXAMPLE 3



Not truly redundant!



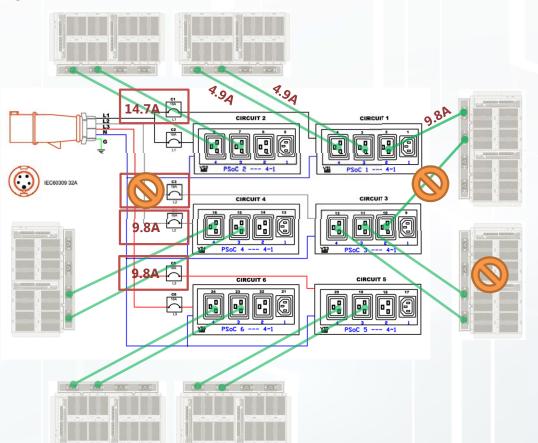
EXAMPLE 3



Not truly redundant!



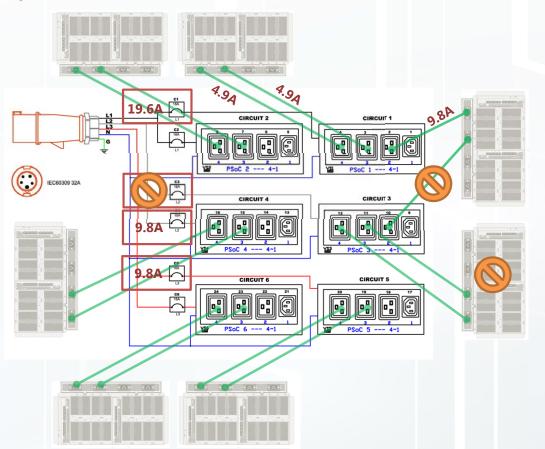
EXAMPLE 3



Not truly redundant!



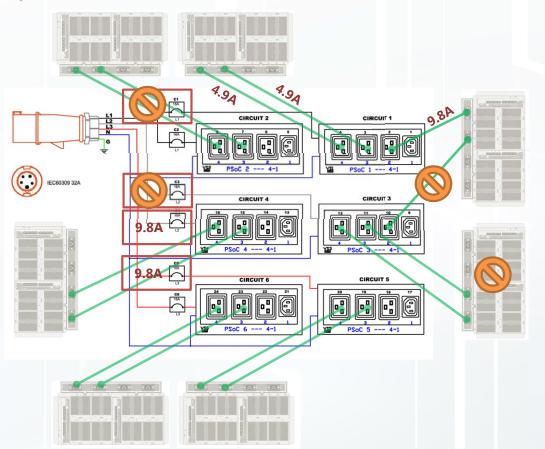
EXAMPLE 3



Not truly redundant!



EXAMPLE 3

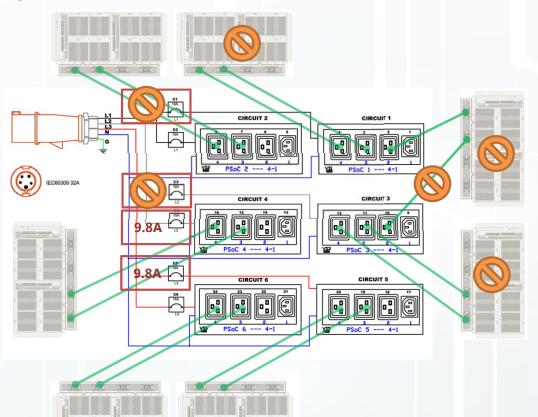


Not truly redundant!



Proper Feed Sizing for High Density Blade Chassis

EXAMPLE 3



Not truly redundant!

One bad power supply (during B-side maintenance) can shut down 3 chassis

Violates best practice concept of isolated failure domains.

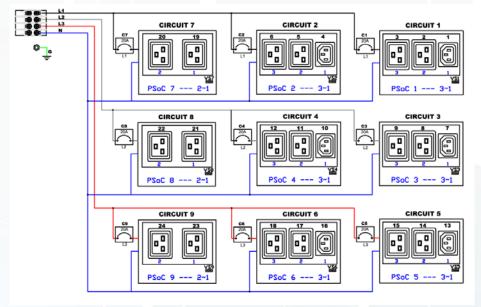


Proper Feed Sizing for High Density Blade Chassis

EXAMPLE 3

- "This cabinet provides two redundant 23kVA power feeds."
- Does not necessarily translate into, "Can implement 23kVA of load."
- 7 chassis @ ~16.5kVA did not work!
- Apparent maximum = 6 chassis @ 36U (14.1kVA);
 - Wastes 40% of power capacity;
 - Wastes 25% of rack space (assuming 48U cabinet);

(One Possible Solution)





Metering Accuracy



Metering Accuracy

OF Wallbour Meley

OF Wallbour Meley

OR S552 KILOWAT MOURS

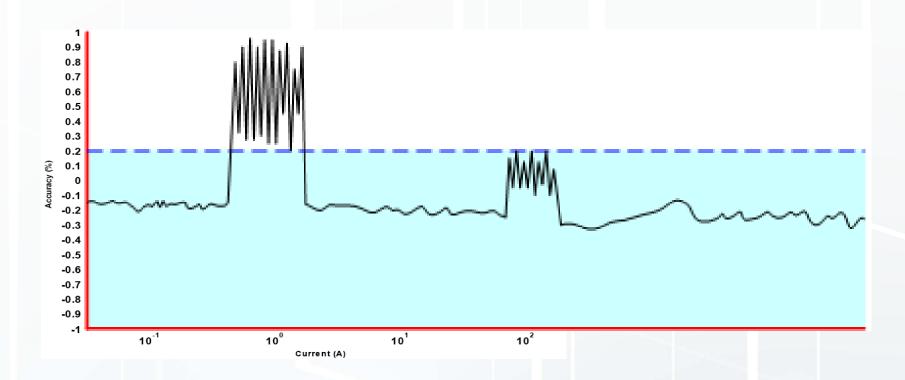
OR S552

ISO/IEC 62053-21 = +/-1%



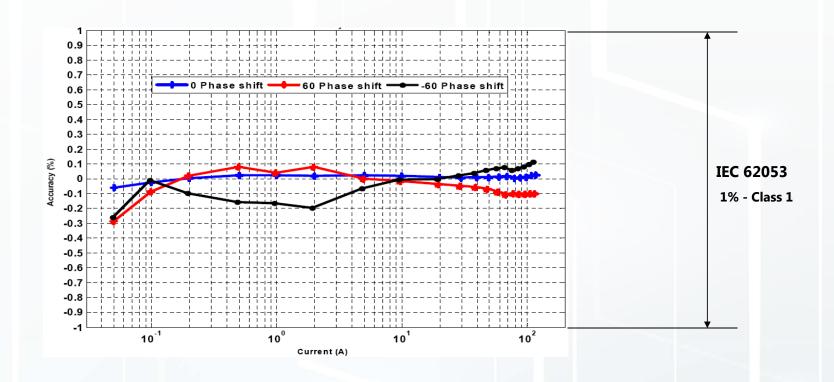


Metering Accuracy - Squelch





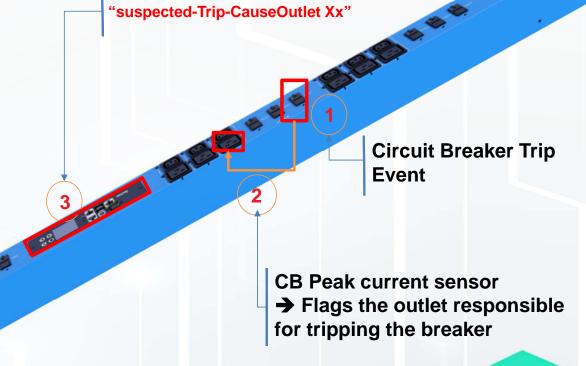
Metering Accuracy – Phase shift





Metering Accuracy icw. Circuit Breakers

- Detect the Root-cause of unplanned outages per branch
- Gain time on device testing in case of circuit breaker trip event
- Leverage instant alerting to limit
- business impact and improve MTTR





Residual Current Metering



Residual Current Monitoring (RCM) Residual Current Device (RCD)

Residual current is the difference between the outer conductor (L1 or L1-L3) and the neutral conductor (N) flowing stream. This is known as current leakage and resulting an alarm to identify the presence of residual current



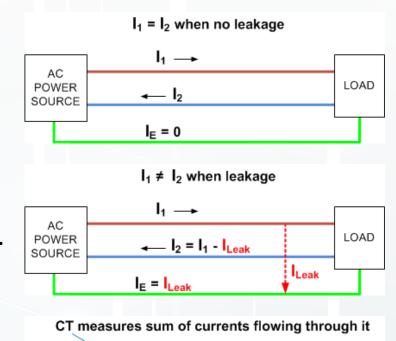


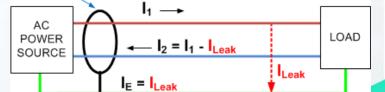
Residual Current Monitoring

Basic electric theory says sum of currents in a closed loop = zero.

When leakage occurs sum of currents does not equal 0.

Sensor is a current transformer with inlet phase & neutral wires passing through it.





- $I_{CT} = I_1 + I_2 = I_{Leak}$



Risks of current leakage: avoid downtime

- Proactive detection of a leakage current in high-availability facility.
- Regulatory testing required by law in some regions Germany, Austria, UK moving towards EN 50600
- Permanent monitoring, automated saves cost





Residual Current: causes?

- Old or damaged cable isolation
- Leaking capacitators
- Failing power supplies
- IEC-60950-1 compliance





Residual Current: Sensor options

RCM Type A

RCM Type B

Detects AC leakage and is sensitive down to 6mA leakage.

Detects AC and DC leakage and is sensitive down to 30mA.

Neutral Monitoring

UL/IEC 60950-1 + IEC 62020 standard Compliance tolerates leakage up to 3mA (Type A) and 30mA (Type B)

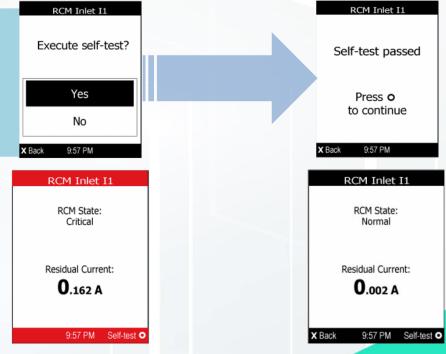


Residual Current: Testing

Avoid false positive/negative readings, ignore current measured under 3mA



→ Ensures Sensor Readings reliability





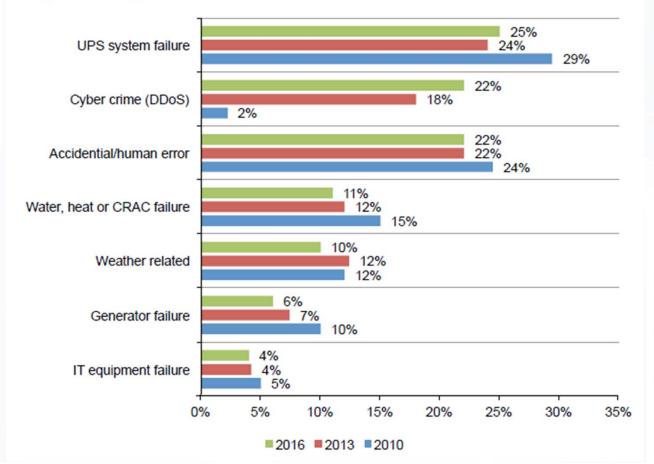
Minimize Human Error



Human Error: Data

Bar Chart 9: Root causes of unplanned outages

Comparison of 2010, 2013 and 2016 results



- CNET 22%
- Uptime Institute 70%



Human Error: Color



- Easily Identify Power Feeds
- Critical and non-critical Feeds
- Corporate identity
- Phase Marking
- Alternating Load Balancing Circuits (L1/L2, L2/L3, L3/L1)



Human Error: Locking

Outlet locking

- PDU side
- Server side















Equipment failure and redundancy

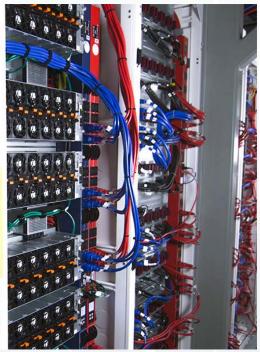


PDU redundancy

Additional features

- Temperature sensors
- Smoke detection
- Door-lock solutions
- USB webcam security
- Cascading/ Daisy chain
- Modem/ SMS notification







PDU redundancy: Power Sharing

Feed A

In case of a feed outage, your PX controller stays powered and sends alerts

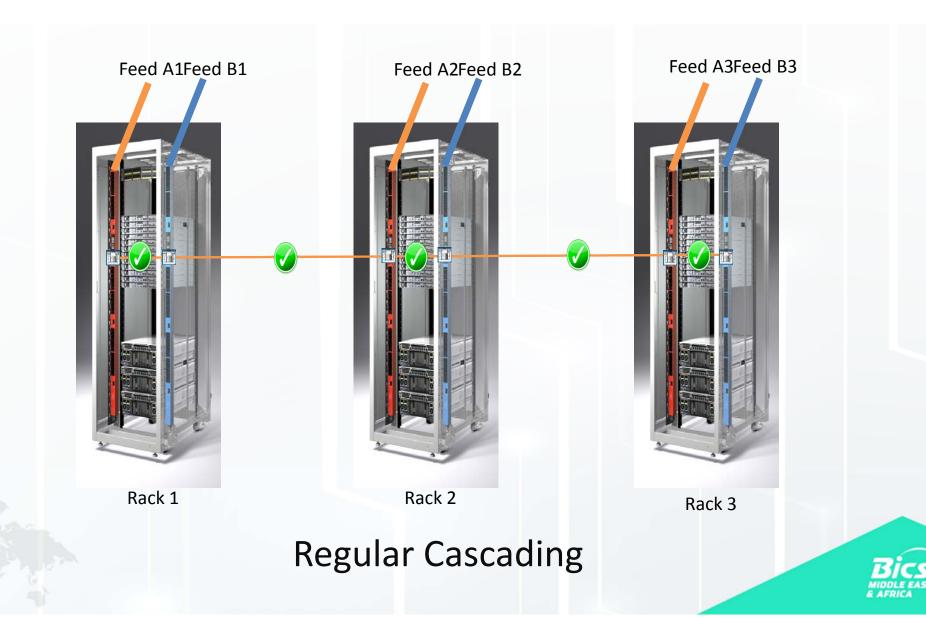
Ferd B

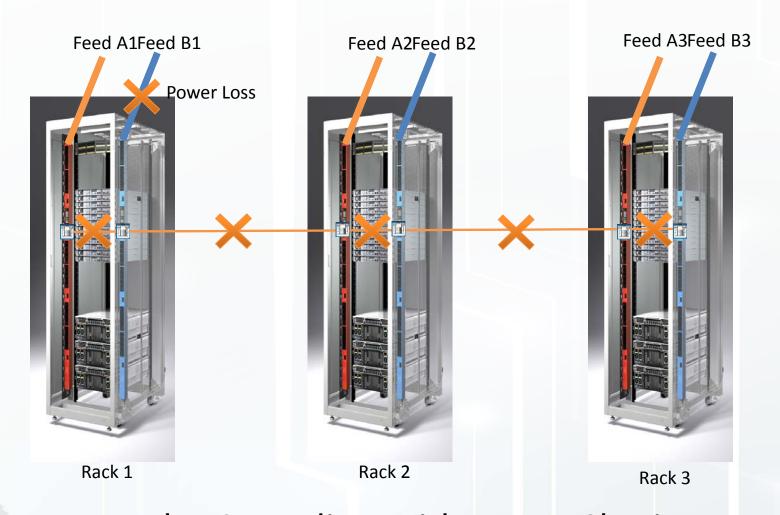


Power Share



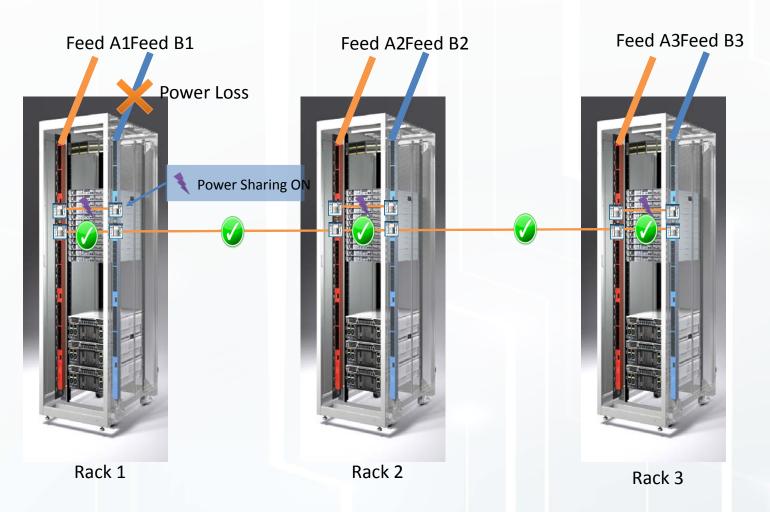






Regular Cascading With Power Sharing







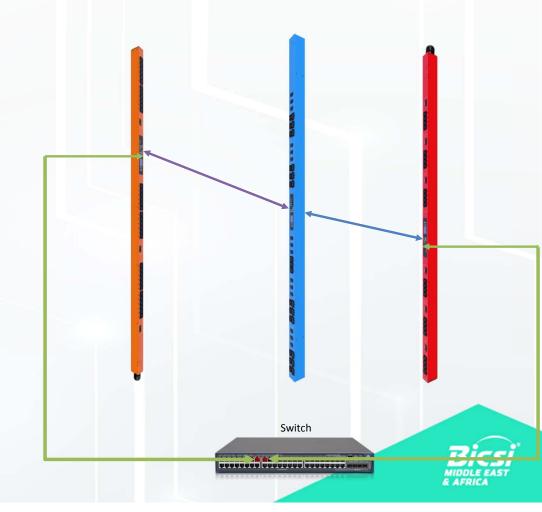


Networking Cascading

Eliminate daisy-chains single points of failure

Protocols / Options

- Modbus daisy chain
- Modbus ring
- Master / Slave setup
- SNMP



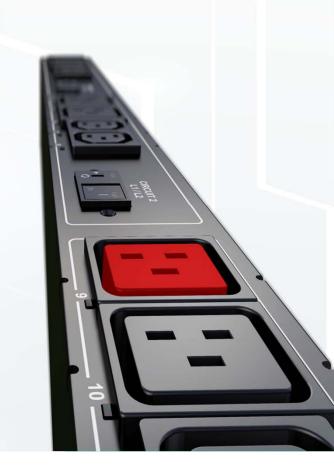


Outlet switching benefit and risk

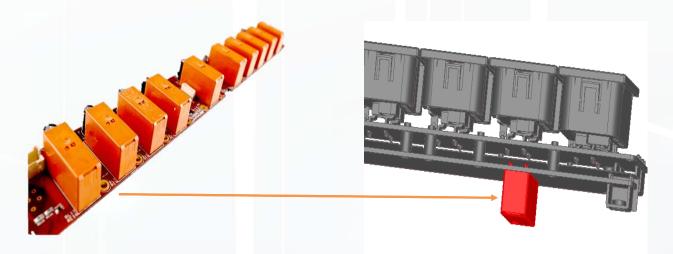


Why outlet switching

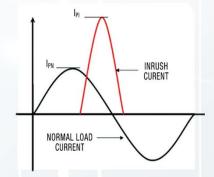
- Remote reboot / Lights out
- Outlet sequencing
- Load Shedding, UPS
- Security
- In-rush current
- Graceful shutdown



Outlet switching: Relays



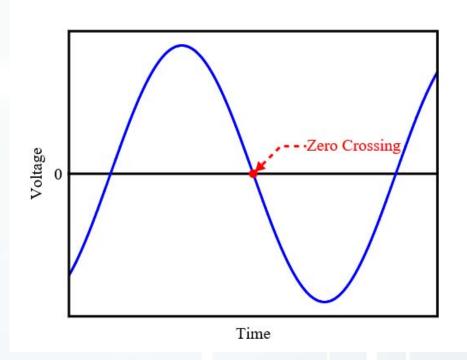
- Non-latching
 - 0.5W 1.0W ON status
 - Default state generally ON
 - Non configurable power-on
- Latching
 - 0.0W ON status, only consumes when changing state
 - User configurable power-on relay: pre-outage state or power cycle





Relays: (near) Zero-Crossing

Synchronize relay switching > Cheap components





Automatic Transfer Switch (ATS)



When do you need an ATS





Switching times

• Switching power supplies (SMPS) frequently cited with 15ms+ holdup time (one cycle at 50Hz);

Example: HP DL360 G9 Power Supply



- But reality is not deterministic.
- Can depend on load, capacitance, ambient heat,
 AC power curve, etc.;
- Real-world experience: switchover for ~12ms –
 non-zero probability of server reboot;



Cost of outage



Avg. cost of downtime:

2010: \$5.617

2016: \$8.851 (+57%)

Avg. downtime:

84 minutes

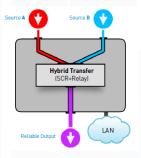


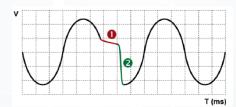
Transfer Switch Technical considerations

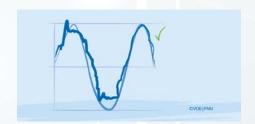
Switch Technology

Switch point

Power Quality



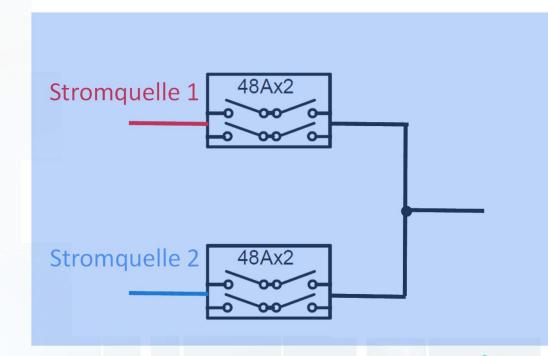






ATS (Automatic Transfer Switch)

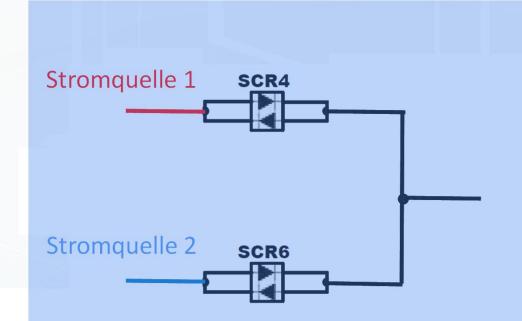
- Electromechanical Relay
- Advantage:
- Power loss free transfers
- Disadvantage
- Risk of Arc Welding
- Slow





STS (Static Transfer Switch)

- Thyristor / SCR
- Advantage
- Very Fast switching
- Disadvantage
- Energy consuming transfer

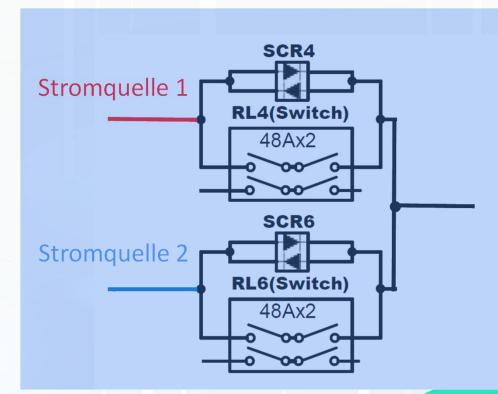




HTS (Hybrid Transfer Switch)

– Thyristor / SCR + Relay

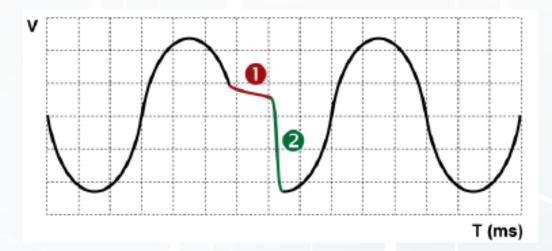
Advantage: Fast Switching





Switch Point

- Make-before-Break
 Closed transition
- Break-before-MakeOpen transition

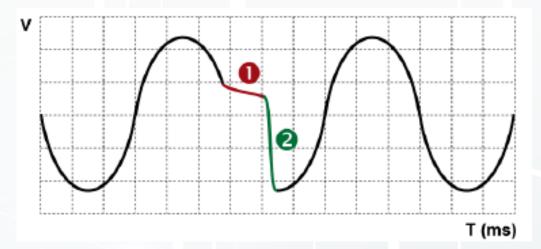




Power Quality

EN50600: Power Quality according to EN50160

- Voltage tolerance +-10%
- Frequency tolerance +-0,5Hz
- Unbalance
 - Voltage
 - Phase
- Harmonic Distorsion





Power Quality

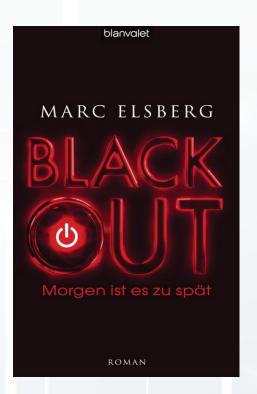
Causes of downtime

1% < U < 90%

- Short downtime (1ms - 1min)

Lightning, failing breakers, Arc flashes

- Black Out planned or unplanned
 - Voltage drop
 - Longterm failure >3 minutes
- Brown Out
 - Ie. Overload
 - Rare in the region due to UPS/ Gen.set







THANK YOU Shukran Jazilan شکرا جزي





- "Goal Posts are Moving"
- Demand for Increased Capacity
- Governed by the ASHRAE Standards

Q = Consider Operating Temp, back of rack?

(@ Equipment Intake)	Recommended	Allowable
Temperature Data Centers ASHRAE	18-27 °C	15-32 °C
Humidity (RH) Data Centers ASHRAE	40% RH 5,5 °C DP	60% RH 15 °C

